

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,379	--	--	20,092	616	15,393	1,423	35,600	457	0	13,868
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,212	-16	1,924	711	22	--	654	342	648	6,209	4,360
Pentanes Plus	615	-16	--	1	--	--	13	--	329	258	80
Liquefied Petroleum Gases	4,597	--	1,924	710	22	--	641	342	319	5,951	4,280
Ethane/Ethylene	1,486	--	26	--	-1,407	--	0	--	--	105	75
Propane/Propylene	2,158	--	1,198	590	1,429	--	359	--	184	4,832	3,028
Normal Butane/Butylene	621	--	688	30	--	--	322	12	135	870	959
Isobutane/Isobutylene	332	--	12	90	--	--	-40	330	--	144	218
Other Liquids	--	755	--	27,901	51,685	10,092	7,772	81,204	182	1,275	68,076
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	756	--	959	9,436	-179	274	10,611	87	0	7,559
Hydrogen	--	--	--	--	--	144	--	144	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	756	--	959	9,436	-324	274	10,467	86	0	7,559
Fuel Ethanol ⁶	--	633	--	439	9,525	40	352	10,203	82	0	6,601
Renewable Fuels Except Fuel Ethanol	--	123	--	520	-89	-365	-78	264	3	0	958
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,269	--	--	237	1,757	--	1,275	4,603
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	23,673	42,249	10,271	7,261	68,836	95	0	55,914
Reformulated	--	--	--	6,029	8,117	4,310	2,083	16,372	1	0	18,859
Conventional	--	-1	--	17,644	34,132	5,961	5,178	52,464	94	0	37,055
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	116,763	12,578	45,555	-9,965	2,039	--	6,785	156,107	67,975
Finished Motor Gasoline	--	--	96,278	1,371	9,670	-10,311	371	--	67	96,570	6,663
Reformulated	--	--	39,355	--	50	-2,581	-1	--	--	36,825	27
Conventional	--	--	56,923	1,371	9,620	-7,730	372	--	67	59,745	6,636
Finished Aviation Gasoline	--	--	--	1	46	--	-17	--	--	64	116
Kerosene-Type Jet Fuel	--	--	2,550	1,796	12,945	--	115	--	71	17,105	10,532
Kerosene	--	--	67	--	--	--	38	--	3	26	1,020
Distillate Fuel Oil ⁷	--	--	11,470	4,977	22,039	347	624	--	4,282	33,927	34,242
15 ppm sulfur and under ⁸	--	--	10,180	2,981	19,194	347	1,830	--	2,345	28,526	26,212
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	348	42	92	--	-348	--	1,110	-280	690
Greater than 500 ppm sulfur	--	--	942	1,954	2,753	--	-858	--	827	5,680	7,340
Residual Fuel Oil ⁹	--	--	1,797	3,600	--	--	1,751	--	1,630	2,016	8,980
Less than 0.31 percent sulfur	--	--	531	517	--	--	36	--	NA	NA	806
0.31 to 1.00 percent sulfur	--	--	172	893	--	--	1,062	--	NA	NA	2,283
Greater than 1.00 percent sulfur	--	--	1,094	2,190	--	--	653	--	NA	NA	5,891
Petrochemical Feedstocks	--	--	105	3	--	--	-75	--	184	-1	142
Naphtha for Petro. Feed. Use	--	--	105	1	--	--	-75	--	--	-3	142
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	26	38	--	--	4	--	2	58	26
Lubricants	--	--	471	162	562	--	-228	--	223	1,200	832
Waxes	--	--	6	131	--	--	5	--	73	59	137
Petroleum Coke	--	--	1,017	2	--	--	--	--	92	927	--
Marketable	--	--	310	2	--	--	--	--	92	220	--
Catalyst	--	--	707	--	--	--	--	--	--	707	--
Asphalt and Road Oil	--	--	1,602	496	293	--	-556	--	140	2,807	5,252
Still Gas	--	--	1,267	--	--	--	--	--	--	1,267	--
Miscellaneous Products	--	--	107	1	--	--	7	--	19	82	33
Total	6,591	739	118,687	61,282	97,878	15,521	11,888	117,146	8,073	163,591	154,279

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.